

ExxonMobil Pipeline Company

**LOCAL AND PROPORTIONAL TARIFF,
CONTAINING BASE AND VOLUME INCENTIVE RATES
APPLYING ON THE TRANSPORTATION OF
CRUDE PETROLEUM
FROM AND TO POINTS IN LOUISIANA**

Except as otherwise provided herein, the rates named in this tariff are for the transportation of crude petroleum by pipeline to destinations named herein, subject to the rules and regulations published in ExxonMobil Pipeline Company's Tariff F.E.R.C. No. 223 supplements thereto and reissues thereof, and as noted, subject to the terms of the quality bank policy contained in ExxonMobil Pipeline Company's Tariff F.E.R.C. No. 80, supplements thereto and reissues thereof.

Issued on less than one days notice under authority of 18 CFR 341.14 (Special Permission).
This tariff is conditionally accepted subject to refund pending a 30-day review period.

The provisions herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: July 1, 2009

EFFECTIVE: July 1, 2009

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TABLE 1: BASE RATES, EXXONMOBIL PIPELINE COMPANY

RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS					
From Reception Points in Louisiana (Parish)	Rates To Points in Louisiana (Parish)				
	Grand Isle Junction (Jefferson)	Anchorage (West Baton Rouge)	Krotz Springs (St. Landry)	(2) St. James (St. James)	(1) Clovelly (Lafourche)
South Louisiana:					
Empire ^(A) (Plaquemines)	---	[U] 66.22+	[U] 73.31 +	[U] 56.38 +	[U] 56.38+
Lake Washington (Plaquemines)	---	---	---	[U] 56.38 +	---
Grand Isle ^(A) (Jefferson)	[U] 7.06 +	[U] 43.67 +	[U] 50.76 +	[U] 43.67+	[U] 43.67+
Grand Isle Junction ^(A) (Jefferson)	---	[U] 43.67 +	[U] 50.76 +	[U] 43.67 +	---
Southwest Louisiana					
Avery Island (Iberia)	---	---	---	[U] 54.97 +	---
Weeks Island (Iberia)	---	---	---	[U] 54.97 +	---
South Bend (St. Mary)	---	[U] 50.73 +	[U] 50.73 +	[U] 57.76 +	[U] 67.12+

Note ^(A) - Hurricane Surcharge - A "hurricane surcharge" on 4.95 cents per barrel will be assessed by ExxonMobil Pipeline Company on delivery volumes that have a receipt origin point of Empire, Grand Isle or Grand Isle Junction, effective July 1, 2006. However, as customary the tariff invoice will be based on the delivery barrels and would include the hurricane surcharge of 4.95 cents per barrel as stated above. The rate will be applied during the period July 1, 2006 through June 30, 2009. The surcharge is necessary to recover prudently incurred costs necessary to repair damage caused by Hurricane Katrina and to resume and continue operations and ensure the reliability and safety of the pipeline. The surcharge represents costs that were incurred, paid and booked as of May 19, 2006. Any additional costs that are incurred, paid and booked after May 19, 2006 and those cost incurred and not paid prior to May 19, 2006 that are directly related to hurricane damage will be recovered through an extension of the recovery period and using the same cents per barrel surcharge rate respectively identified in this provision until all costs are fully recovered. At the end of the recovery period, EMPCo will apply a true-up of the actual costs recovered. If the true-up amount is within 1% of the costs incurred, no additional collection or refund of the amount will be made and EMPCo will not accrue any carrying costs.

Below describes the method by which the tariff surcharge rates were developed:

1. EMPCo's total 2005 revenue applicable to the storm damaged area is first determined. Then, calculate the percent of the above total revenue that represent interstate revenue. Next, apply the percentage identified as interstate revenue to the total recovery cost in determining what amount is to be allocated to jurisdictional facilities

2. The total recovery cost allocated to jurisdictional facilities is then divided by the applicable interstate volume associated with the storm damaged area, in determining the total tariff surcharge rate required to recover the total cost of repairs for jurisdictional facilities.

3. Finally, the above total tariff surcharge rate is then apportioned, based on the percentage of recovery cost attributable to offshore (29.80%) and onshore (70.20%) respectively, to arrive at the applicable onshore and offshore tariff surcharge rate.

Below Illustration:

	Total Amount	Percent Share
No. 1:		
Onshore repair cost	\$ 3,917,493	70.20%
Offshore repair cost	\$ 1,662,671	29.80%
Total repair cost onshore & offshore	\$ 5,580,164	100.00%
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Total Revenue applicable to storm damage area	\$26,232,660	100.00%
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Revenue from interstate movement applicable to storm damage area	\$12,230,000	46.62%
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Repair cost applicable to jurisdictional facilities: ($\$5,534,722 \times 46.62\%$) =	\$ 2,601,543	46.62%
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No. 2:		
Interstate volume applicable to storm damage area	36,903,796	n/a
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Total surcharge rate in cents per bbl: ($\$2,580,358 / 36,903,796$) =	7.05	100.00%
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No. 3:		
Total surcharge rate apportioned:		
Onshore surcharge rate in cents per bbl. ($7.05 \times 70.20\%$)	4.95	70.20%
Offshore surcharge rate in cents per bbl. ($7.05 \times 29.80\%$)	2.10	29.80%

TABLE 3: VOLUME INCENTIVE RATES, EXXONMOBIL PIPELINE COMPANY

RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS				
From Point in Louisiana	To Point in Louisiana	Monthly Volume	Rate	Rate Type
St. James (St. James Parish)	Anchorage (West Baton Rouge Parish)	310,000 Barrels per day or less	[U] 33.80	Rate A
		310,001 Barrels per day or more	[U] 28.80	Rate B

Note: Volumes transported through ExxonMobil Pipeline Company's 16 inch pipeline from St. James to Anchorage are subject to the terms of quality bank policy as contained in F.E.R.C. Tariff No. 80, supplements thereto and reissues thereof. Volumes transported through ExxonMobil Pipeline Company's 24 inch pipeline from St. James to Anchorage are not subject to the terms of any quality bank policy.

Terms of Volume Incentive Rates:

1. The term "Monthly Volume" is defined as the total volume in barrels per day delivered at Anchorage for any one shipper in a Calendar Month.
2. ExxonMobil Pipeline Company will invoice Shipper monthly based on the two rates, described as follows:
 - Rate A, which applies to all barrels that any one Shipper ships from St. James to Anchorage in a calendar month, providing Shipper delivers 310,000 or less barrels per day within the calendar month, and
 - Rate B, which applies to all barrels that any one Shipper ships from St. James to Anchorage in a calendar month, providing Shipper delivers 310,001 or more barrels per day within the calendar month.

TABLE 5: VOLUME INCENTIVE RATES, EXXONMOBIL PIPELINE COMPANY**RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS**

From Point in Louisiana	To Point in Louisiana	Monthly Volume	Rate	Rate Type
St. James (St. James Parish)	Krotz Springs (St. Landry Parish)	25,000 Barrels per day or less	[U] 46.89	Rate A
		25,001 Barrels per day or more	[U] 37.51	Rate B

Terms of Volume Incentive Rates:

- The term "Monthly Volume" is defined as the total volume in barrels per day delivered from St. James to Krotz Springs for any one shipper in a Calendar Month.
- ExxonMobil Pipeline Company will invoice Shipper monthly based on the two rates, described as follows:
 - Rate A, which applies to the first 25,000 barrels per day or less of total barrels that any one Shipper ships from St. James to Krotz Springs in a Calendar Month, and
 - Rate B, which applies to barrels in excess of 25,000 barrels per day that any one Shipper ships from St. James to Krotz Springs in a Calendar Month.
- To qualify for Rate B, a Shipper must commit to a throughput and deficiency arrangement for a minimum period of 10 years.

EXPLANATION OF REFERENCE MARKS

[U] Unchanged rate
Strikethrough Cancel or change in wording

- Delivery to Shell Pipeline Company at Clovelly, Louisiana.
 - Delivery to Capline Terminal and Koch Terminal at St. James, Louisiana.
- + Subject to the terms of quality bank policy as contained in F.E.R.C. Tariff No. 80, supplements thereto and reissues thereof. Only Crude Petroleum with a sulfur content of less than or equal to 0.5 percent by weight as determined by ASTM Method D4294 without centrifuge will be accepted by Carrier.